

Legal name of reporting  
 IRD identification number  
 Payments made during the period

BHP Billiton (Trinidad-2C) Limited
117683-6
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	-	-	-	0%							
P.P.T.	-	-	-	0%							
U.L.	-	-	-	0%							
C.T.	3,387,864.40	-	3,387,864	100%							1st submission of C.T.
G.F.L.	373,730.25	-	373,730	100%							1st submission of G.F.L
B.L.	-	-	-	0%							
Royalty	55,979,758.06	-	55,979,758.06	100%							1st submission of Royalty
P.S.C. Share of Profit	285,587,080	213,829,750	71,757,330	34%							Minister Entitlement Changes
	345,328,433	213,829,750	131,498,683								

Legal name of reporting  
 IRD identification number  
 Payments made during the period

BHP Billiton (Trinidad-3A) Limited
122369-5
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	0	0	0	0%							
P.P.T.	0	0	0	0%							
U.L.	0	0	0	0%							
C.T.	0	0	0	0%							
G.F.L.	20411	0	20411	100%							1st Submission of GFL
B.L.	0	0	0	0%							
Royalty	0	0	0	0%							
P.S.C. Share of Profit	0	0	0	0%							
	20411	0	20411								

Legal name of reporting  
 IRD identification number  
 Payments made during the period

AMOCO TRINIDAD GAS BV - TRINIDAD BRANCH
#REF!
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	0	0	0	#DIV/0!							
P.P.T.	0	0	0	#DIV/0!							
U.L.	0	0	0	#DIV/0!							
C.T.	0	0	0	#DIV/0!							
G.F.L.	1308	201	1107	551%							Increase in Interest Revenue from \$66,980 in 2017 to \$436,000 in 2018
B.L.	0	0	0	#DIV/0!							
Royalty	0	0	0	#DIV/0!							
P.S.C. Share of Profit	0	0	0	#DIV/0!							
	1308	201	1107								

Legal name of reporting  
IRD identification number  
Payments made during the period

BP TRINIDAD PROCESSING LIMITED  
000128514-1  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	0	0	0	#DIV/0!							
P.P.T.	0	0	0	#DIV/0!							
U.L.	0	0	0	#DIV/0!							
C.T.	54,338,103	25,047,203	29,290,900	117%		X					
G.F.L.	6,216,666	5,768,692	447,974	8%		X					
B.L.	0	0	0	#DIV/0!							
Royalty	0	0	0	#DIV/0!							
P.S.C. Share of Profit	0	0	0	#DIV/0!							
	60,554,769	30,815,896	29,738,874								

Legal name of reporting  
IRD identification number  
Payments made during the period

BP Trinidad and Tobago LLC - Trinidad Branch  
102561-5  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	440,468,217	351,223,204	89,245,013	25%		✓	✓				Movement is the combined impact of an increase in price of crude , offset by a small decrease in production.
P.P.T.	-	9,050,484	(9,050,484)	-100%							For the corresponding periods in the 2017 and 2018 Reporting templates, there were no payments of PPT or UL for the current year. The payment in the 2017 template related to a prior year audit adjustment.
U.L.	-	905,048	(905,048)	-100%							For the corresponding periods in the 2017 and 2018 Reporting templates, there were no payments of PPT or UL for the current year. The payment in the 2017 template related to a prior year audit adjustment.
C.T.	-	-	-								
G.F.L.	52,731,452	30,523,367	22,208,085	73%		✓		✓			Increase in Production and Price
B.L.	-	-	-								
Royalty on Crude	194,670,361	189,216,903	5,453,458	3%		✓	✓				Movement is the combined impact of an incremental increase in price of crude , offset by a small decrease in production.
Royalty on Gas	854,208,085	71,832,723	782,375,363	1089%				✓	✓		Movement largely driven by change in Tax regime, whereby effective 1 Jan 2018, Royalty on Gas calculated at 12.5% of Gas Sales.
Royalty	1,048,878,446	261,049,626	787,828,821	302%							
P.S.C. Share of Profit	-	-	-								
	2,590,956,561.8700	913,801,355	1,677,155,207								

Legal name of reporting  
 IRD identification number  
 Payments made during the period

EOG Resources Trinidad Block 4(a) Unlimited  
 124867-0  
 October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
*Note 1											
S.P.T.	-	-	-	0%							
P.P.T.	177,331,950.00	222,753,630.00	(45,421,680.00)	-20%			X				
U.L.	17,733,195.00	22,275,363.00	(4,542,168.00)	-20%			X				
C.T.	-	-	-	0%							
G.F.L.	1,454,839.00	2,192,305.00	(737,466.00)	-34%			X				
B.L.	-	-	-	0%							
Royalty	-	-	-	0%							
P.S.C. Share of Profit	188,883,430.10	375,858,876.97	(186,975,446.87)	-50%			X				
	385,403,414.10	623,080,174.97	(237,676,760.87)								

Legal name of reporting  
 IRD identification number  
 Payments made during the period

EOG Resources Trinidad Limited  
 112379-5  
 October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	18,199,015.15	-	18,199,015.15	0%		X					
P.P.T.	341,743,023.26	181,313,082.49	160,429,940.77	88%		X					
U.L.	32,095,901.97	18,131,308.21	13,964,593.76	77%		X					
C.T.	-	-	-	0%							
G.F.L.	5,503,254.00	4,263,002.55	1,240,251.45	29%		X					
B.L.	-	-	-	0%							
Royalty	172,189,463.75	99,184,548.86	73,004,914.89	74%		X					
P.S.C. Share of Profit	-	-	-	0%							
	569,730,658.13	302,891,942.11	266,838,716.02								

Legal name of reporting  
 IRD identification number  
 Payments made during the period

EOG Resources Trinidad - U(a) Block Limited  
 00115200-9  
 October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
*Note 1											
S.P.T.	241,879.00	-	241,879.00	0%		X					
P.P.T.	-	82,893,869.00	(82,893,869.00)	-100%							Loss Relief from 1Q17
U.L.	-	8,289,388.00	(8,289,388.00)	-100%							Loss Relief from 1Q17
C.T.	-	-	-	0%							
G.F.L.	947,908.00	1,324,358.00	(376,450.00)	-28%			X				
B.L.	-	-	-	0%							
Royalty	-	-	-	0%							
P.S.C. Share of Profit	113,656,875.00	141,287,939.30	(27,631,064.30)	-20%			X				
	114,846,662.00	233,795,554.30	(118,948,892.30)								




Legal name of reporting  
IRD identification number  
Payments made during the period

EOG Resources Trinidad U(b) Block Unlimited  
122055-9  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
*Note 1											
S.P.T.	464,449.00	-	464,449.00	0%		X					
P.P.T.	17,474,379.00	437,343.00	17,037,036.00	3896%							Loss Relief in 1Q17 & 2Q17
U.L.	2,061,264.00	893,143.00	1,168,121.00	131%							Loss Relief in 1Q17 & 2Q17
C.T.	-	-	-	0%							
G.F.L.	204,705.28	312,729.00	(108,023.72)	-35%			X				
B.L.	-	-	-	0%							
Royalty	-	-	-	0%							
P.S.C. Share of Profit	15,705,783.15	19,128,714.20	(3,422,931.05)	-18%			X				
	35,910,580.43	20,771,929.20	15,138,651.23								

Legal name of reporting  
IRD identification number  
Payments made during the period

LEASE OPERATORS LIMITED  
170005-3  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	22,727,996	0	22,727,996	#DIV/0!							No SPT was paid in 2017 as the Average Oil price was less than US\$50.00 per barrel.
P.P.T.	0	0	0	#DIV/0!							
U.L.	0	0	0	#DIV/0!							
C.T.	0	0	0	#DIV/0!							
G.F.L.	1,107,275	906,561	200,714	22%							More GFL was paid in 2018 because there was an increase in Gross Revenue, due to increases in both the Avg. US\$ Oil Price plus the number of oil sold (bbls).
B.L.	0	0	0	#DIV/0!							
Royalty	0	0	0	#DIV/0!							
P.S.C. Share of Profit	0	0	0	#DIV/0!							
	23,835,271	906,561	22,928,710								

Legal name of reporting  
IRD identification number  
Payments made during the period

The National Gas Company of Trinidad and Tobago Limited  
000103389-8  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	60,974,449	29,040,328	31,934,121	110%		√	√				
P.P.T.	61,040,751	6,285,698	54,755,053	871%		√					
U.L.	6,397,796	628,570	5,769,226	918%		√					
C.T.	465,395,894	119,648,022	345,747,872	289%		√					
G.F.L.	39,615,957	31,763,196	7,852,761	25%		√					
B.L.	-	-	-	#DIV/0!							
Royalty	-	-	-	#DIV/0!							
P.S.C. Share of Profit	-	-	-	#DIV/0!							
	633,424,846.47	187,365,814.00	446,059,032.47								

Legal name of reporting  
IRD identification number  
Payments made during the period

PERENCO T&T LIMITED  
000128062-5  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	311,544,375	166,434,855	145,109,520	87%		✓					
P.P.T.	0	0	0	0							
U.L.	0	0	0	0							
C.T.	0	0	0	0							
G.F.L.	4,087,193	2,924,627	1,162,566	40%		✓					
B.L.	0	0	0	0							
Royalty	224,030,726	182,672,877	41,357,850	23%		✓					
P.S.C. Share of Profit	0	0	0	0							
	539,662,294	352,032,359	187,629,935								

Legal name of reporting  
IRD identification number  
Payments made during the period

PETROLEUM COMPANY OF TRINIDAD AND TOBAGO LIMITED  
000112991-9  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	-	-	-	0%							
P.P.T.	-	-	-	0%							
U.L.	468,803.34	-	468,803.34	#DIV/0!							Payment made in 2018 relates to UL for period ending 2017 September.
C.T.	-	-	-	0%							
G.F.L.	-	30,463,547.00	(30,463,547.00)	-100%							No payments made in 2018 due to cash constraints.
B.L.	-	-	-	0%							
Royalty	398,953,423.12	296,758,208.00	102,195,215.12	34%		Yes		Yes			Increase in Average WTI: 2017 - US\$49.42/bbl and in 2018 -US\$63.91/bbl
P.S.C. Share of Profit	-	-	-	0%							
	399,422,226.46	327,221,755.00	72,200,471.46								

Legal name of reporting  
IRD identification number  
Payments made during the period

BG International Limited  
000118097-4  
October 1, 2017 to September 30, 2018

Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Variance explanation						
					Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	0	0	0	#DIV/0!							
P.P.T.	0	0	0	#DIV/0!							
U.L.	0	0	0	#DIV/0!							
C.T.	0	0	0	#DIV/0!							
G.F.L.	0	0	0	#DIV/0!							
B.L.	0	0	0	#DIV/0!							
Royalty	0	0	0	#DIV/0!							
P.S.C. Share of Profit	8781563.386	8,793,884.65	-12321.26378	0%							
	8781563.386	8793884.65	-12321.26378								

Legal name of reporting  
IRD identification number  
Payments made during the period

Point Fortin LNG Exports Limited
000121251-2
October 1, 2017 to September 30, 2018

Variance explanation											
Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	0	0	0	#DIV/0!							
P.P.T.	0	0	0	#DIV/0!							
U.L.	0	0	0	#DIV/0!							
C.T.	0	0	0	#DIV/0!							
G.F.L.	5678907.34	4671244.63	1007662.71	22%							
B.L.	11357813.67	9320962.32	2036851.35	22%							
Royalty	0	0	0	#DIV/0!							
P.S.C. Share of Profit	0	0	0	#DIV/0!							
	17036721.01	13992206.95	3044514.06								

Legal name of reporting  
IRD identification number  
Payments made during the period

Shell Trinidad Central Block Limited
000121807-9
October 1, 2017 to September 30, 2018

Variance explanation											
Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	0	0	0	#DIV/0!							
P.P.T.	0	0	0	#DIV/0!							
U.L.	0	0	0	#DIV/0!							
C.T.	0	0	0	#DIV/0!							
G.F.L.	369051.18	283308.3	85742.88	30%							
B.L.	0	0	0	#DIV/0!							
Royalty	12262240.74	27196461.98	-14934221.24	-55%							
P.S.C. Share of Profit	0	0	0	#DIV/0!							
	12631291.92	27479770.28	-14848478.36								

Legal name of reporting  
IRD identification number  
Payments made during the period

Shell Trinidad and Tobago Limited
000112940-1
October 1, 2017 to September 30, 2018

Variance explanation											
Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	0	0	0	#DIV/0!							
P.P.T.	0	0	0	#DIV/0!							
U.L.	0	0	0	#DIV/0!							
C.T.	0	0	0	#DIV/0!							
G.F.L.	0	0	0	#DIV/0!							
B.L.	0	0	0	#DIV/0!							
Royalty	0	0	0	#DIV/0!							
P.S.C. Share of Profit	535755083.2	307481938.8	228273144.4	74%							
	535755083.2	307481938.8	228273144.4								

Legal name of reporting  
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Payments made during the period

Oilbelt Services Limited
170010-5
October 1, 2017 to September 30, 2018

					Variance explanation						
Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	22,233,791	12,025,124	10,208,667	85%							The fiscal year 2017 had no SPT liabilities as the actual WTI was lower than the threshold, actual payments made in the period related to retro liabilities for prior years
P.P.T.	-	-	-								
U.L.	880,207	-	880,207								Chargeable profits incurred in fiscal year 2018
C.T.	-	-	-								
G.F.L.	743,723	697,040	46,683	7%				✓			
B.L.	-	-	-								
Royalty	3,015,147	2,233,136	782,011	35%				✓			
P.S.C. Share of Profit	-	-	-								
	26,872,869	14,955,300	11,917,569								

Legal name of reporting  
IRD identification number  
Payments made during the period

Trinity Exploration and Production (Galeota) Ltd
100005602-2
October 1, 2017 to September 30, 2018

					Variance explanation						
Flow	Fiscal 2018 pymt TT\$	Fiscal 2017 pymt TT\$	Increase/ (Decrease)	% movement	Decline in commodity prices	Increase in commodity prices	Decline in production	Increase in production	Pymt rate changes in fiscal/tax regime	Accelerated capital allowances	Corroborative comments on explanations provided
S.P.T.	28,335,923	3,700,148	24,635,775	666%							The fiscal year 2017 had no SPT liabilities as the actual WTI was lower than the threshold, however the actual payments made in the period related to retro liabilities for prior years
P.P.T.	-	-	-								
U.L.	-	-	-								
C.T.	-	-	-								
G.F.L.	460,121	408,456	51,665	13%				✓			
B.L.	-	-	-								
Royalty	12,181,229	14,647,527	(2,466,298)	-17%							Payments within fiscal year 2017 related to a retro payment, thereby showing a total larger payment in that year
P.S.C. Share of Profit	-	-	-								
	40,977,273	18,756,131	22,221,142								